Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	51,528			90,175	-12,326	-10,989	-2,585	119,440	1,533	0	106,514
Hydrocarbon Gas Liquids	34,611	-659	5,498	2,352	-18,011		4,338	2,968	7,718	8,767	56,657
Natural Gas Liquids	34,611	-659	4,095	2,217	-16,981		4,342	2,968	7,718	8,255	56,177
Ethane	11,972		_	_	-7,321		-678		2,380	2,949	5,806
Propane	11,990		2,344	1,036	-10,802		1,882		161	2,525	21,229
Normal Butane	4,151	_	2,002	894	-4,326		2,899	57	139	-374	17,131
Isobutane	2,092	_	-251	283	41		-39	1,929	4	271	2,004
Natural Gasoline	4,406	-659		4	5,427		278	982	5,035	2,883	10,007
Refinery Olefins			1,403	135	-1,030		-4			512	480
Ethylene			_	_	_		_			-	-
Propylene			1,265	116	-1,030		35			316	380
Normal Butylene			138	19	_		-39			196	100
Isobutylene			_	-	-		0			0	0
Other Line de		04.057		450	44.544	4 077	C 74.4	10.000	4 000	1 110	co 000
Other Liquids		31,857		452	-14,511 -19,865	-1,877	-6,714	19,996	4,080	-1,442	62,923
Hydrogen/Biofuels/Other Hydrocarbons		31,857		131	10,000	-624	-1,313	9,524	1,277	2,011	9,620
Hydrogen		01.057		101	10.005	1,174	1 010	1,174	1 077	0 011	0.600
Biofuels (including Fuel Ethanol)		31,857		131	-19,865	-1,805	-1,318	8,348	1,277	2,011	9,603
Fuel Ethanol Biofuels (excluding Fuel Ethanol) ⁶		28,728 3,129		131	-19,430 -435	-1,805 	-1,224 -94	7,787 561	931 346	2,011	8,625 977
Other Hydrocarbons		,		131	-435	7	-94 5	2	340		17
Unfinished Oils				1	-749		-502	500	2,707	-3,453	13,803
Motor Gasoline Blend.Comp. (MGBC)		0		320	6,103	-1,254	-4,898	9,972	2,707	-3,455	39,501
Reformulated		0		320	1,799	-1,234	-1,283	2,542	95	0	4,211
Conventional		0		320	4,304	-713	-1,263	7,430	95	0	35,289
Aviation Gasoline Blend. Comp.				-	4,304	-/13	-3,013	7,430	-	_	- 33,209
Finished Petroleum Products		164	142,969	1,465	1,919	3,058	-2,826		1,324	151,077	54,309
Finished Motor Gasoline		167	79,315	_	1,001	3,058	130		406	83,006	4,497
Reformulated		_	10,369	_	_	719	_		_	11,088	-
Conventional		167	68,946	_	1,001	2,339	130		406	71,918	4,497
Finished Aviation Gasoline			48	2	50		-33		_	133	128
Kerosene-Type Jet Fuel		_	8,428	_	592		-681		34	9,667	6,979
Kerosene		_	58	_	_		18		0	40	132
Distillate Fuel Oil		-3	37,144	385	3,147		234		187	40,252	27,276
15 ppm sulfur and under		-3	37,206	375	3,072		210		0	40,439	26,721
Greater than 15 ppm to 500 ppm sulfur		0	185	4	75		119		28	117	313
Greater than 500 ppm sulfur		_	-247	6			-95		158	-304	242
Residual Fuel Oil			1,112	147	-874		-126		8	503	999
Less than 0.31 percent sulfur			4	5	-105		-96		NA	NA	64
0.31 to 1.00 percent sulfur			519 589	142	-304 -465		-30		NA NA	NA NA	239 696
Greater than 1.00 percent sulfur Petrochemical Feedstocks			867	120	-71		-9			925	518
Naphtha for Petro. Feed. Use			549	67	-/1		-9 -3			571	416
Other Oils for Petro. Feed. Use			318		-23		-s -6			354	102
Special Naphthas			2	8	-63		7			-60	164
Lubricants			259	215	197		84		195	392	753
Waxes			46	14	- 137		10		42	8	67
Petroleum Coke			5,765	24	-1,307		-655		364	4,774	2,142
Marketable			4,247	24	-1,307		-655		364	3,256	2,142
Catalyst			1,518							1,518	
Asphalt and Road Oil			5,026	550	-753		-1,767		87	6,503	10,555
Still Gas			4,420							4,420	
Miscellaneous Products			479	-	-		-38		1	516	99
Total	86,139	31,363	148.467	94,444	-42.929	-9,808	-7,786	142,404	14,656	158,402	280,402

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.